## University of Calgary Department of Chemical & Petroleum Engineering

aJ

**ENCH 501: Transport Phenomena** 

Mid-Term Examination, Fall 2011

Instructions:

Time: 8.20 to 9.50 am Oct 17, 2011

Attempt All Questions. Open Notes & Book. Use of calculators permitted.

## Problem #1 (10 points)

A vertical cylindrical tank is used to separate small water droplets dispersed in oil by settling. Ordinarily, a fixed amount of the oil (density equal 982 kg/m³ and dynamic viscosity of 14.6 mPa.s) is charged into the tank (3 m tall and 2 m inside diameter) and the water droplets with dissolved salts (maximum diameter of 1 mm, density equal 1019 kg/m³) are allowed to settle and separate. In one cycle, when there are no flows in or out of the tank, much of the water had separated from the oil in the tank. The percentage of water (not settled - as droplets) by volume in the oil was 4%. The water at the bottom of the tank was drained out and the height of oil left was 1.2 m. At this instant, both valves in the supply line (of the feed oil) and the exit pipe failed. Feed oil that contains 10% by volume of water at 15.6°C (as droplets) flowed into the tank at a constant rate of 7.2(10⁻³) m³/s, and oil flowed out of the horizontal outlet line, 2cm inside diameter and 1.5 m long, located at the very bottom of the tank. The flow out of the tank is controlled by gravity since the tank is vented to the atmosphere through a large hole at the top. Assume that the tank content is always well mixed and the flow through the exit pipe is always laminar. Show all important steps.

- a) After how long will the tank be full of liquid? Assume the average density of liquid in the tank is constant.
- b) How much salt (in kg) is present in the tank at this instant? State your assumptions.

Data: At 15.6°C	Mass % salt in water	Density of the solution (kg/m³)	
	0	1000	
	1.056	1007	
	2.112	1015	
	4.223	1030	
	5.807	1042	
	10.030	1074	
	20.060	1152	
	26.395	1204	

## Problem #2 (15 points)

The following data on the pipes for a drilling string are obtained from the Halliburton "Red Book", 1995.

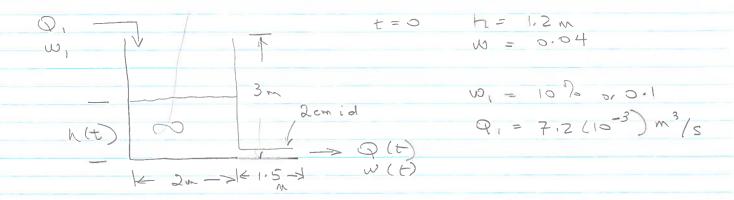
OD, mm	ID,mm	Mass/length (m+, kg/m)	Length suspended in a well, L in m	Stretch due to own mass suspended in water, $\ell$ in mm
114.3	97.18	24.7	1000	150.3

- i) Estimate the Young's modulus of the metal for the pipe. Assume the density of water is 1000 kg/m³, and the stretch (or elongation) is elastic. The acceleration of gravity is 9.81 m/s².
- ii) If a pipe string of the same material and properties (as in the table above) is to be used to drill a hole 2000 m deep, estimate the stretch due to its own mass when suspended in water in a well 2 km deep.
- iii) With reference to part (ii) above, at what location along the string is the maximum (local) strain? If the limiting strain before the pipe fails catastrophically (breaks suddenly) is 5.6(10<sup>-4</sup>), will the string fail if an attempt is made to pull it up at the drilling platform?

**Hint:** Obtain an expression for the local strain due to the load below the point. Set the lower end of the string at z = 0 and let z increase upwards. The length of the string before stretching is L. Choose a differential element dz at z. The element dz will stretch by d $\ell$  locally under the load below it.

## ENCH 501 - Mid Term Solution - Oct. 17, 2011

Q #1



The densities of the oil and water are

different but the whome of the water is

relatively small. Thus, assume that the

average density of the liquid wither tank

is essentially constant by this port.

(with 10% water, the liquid density is

982 kg/m³ for the oil).

For a mass below ce on liquid in the tank:

PP, = PP + PAdh

f ~ Pt

The flow out of the tank, Q, vi described by the Hagen-Poiseuille equation

$$Q = \pi (P_0 - P_1) R^4$$

$$= \pi (P_0 - P_1) R^4$$

$$= R P_0 - P_1 = h pg$$

(b) Mass belance on the salt in the fault. PAR, W, x = PAWX + (+ Ad (hwx) where w is the fraction that is water of the liquid, and x is the mass to of salt in the water. It is constant and is obtained from the table provided by linear witerpoleton:  $P = 1019 \frac{109}{m^3}, \quad n = 2.112 + \frac{4}{15}(2.111)$  n = 2.6749 n = 0.026749As before, Q = ph Pun = Br(hw) + Are d(hw) Like for parta, solve ha Q, w, x - Bx (hw) - Bt Q.w.n-pn(hw) ==0 where h = 3m, w? at t t=0, h=1.2m, w=0.04 and w,=0.1 h 7.2(10-3)(0.1)(0.026749) - 1.7274(10-3)(0.026749)3W - 7.2 (10-3) (0.1 X 0.026749) - 1.7274 (10-3) (0.026749) 1.2 (0.04 = - 1.7274 (10-3) (1696) = -0.3936

Solve w = 0.0906 when the tanks full.

Hence amount of salt wi the tank =

Density × Volume × solution frection × salt frection

=  $[982(0.9094) + 1019(0.0906)](\pi 3)$  × (0.0906)(0.026749)

leg m³. vsl. water mass salt

m³ Total volume mass solution

Mass of salt

22.505 ks

Q # 2.

Z= 1 Z= 1 Z= 1 The element of is stretched by the load underweath, i.e.

m g? = E. dl A = E. d? stress foung's local Moderlus strain

 $\frac{d^2}{d^2} = \left(\frac{mg}{AE}\right)^2 = \beta^2$ 

Integrate  $\int_{0}^{2} dt = \beta \int_{0}^{2} dt = \beta \int_{0}^{2}$ 

Total extension  $\ell = \beta L^2$ 

from the table, the total stretch or extension is given when suspended in water, i.e. there is a busyancy effect.

is  $m = (m^{\dagger} - \rho_{L}A)$  or mass/brogeny per langta

 $A = T(y^2 - y^2) - X - section cone q$ 

 $= \frac{\pi}{4} \left( 0.1143 - 0.09718^{2} \right) m^{2}$ 

reglection!

avea changes

with stretching

PL = 1000 kg/m3

m = 24.7 kg/m

1 = 0.1503 m and L = 1000 m

Substitute vito (a)
$$0.1503 = \beta (1000^{2}); \beta = 0.3006 (10^{-6})$$

$$= 24.7 - 1000 (2.8436)(10^{-3})$$

$$= 21.856 \text{ kg/m}$$

$$\beta = (21.854)(9.81) = 0.3006(p^{-6})$$

$$(2.8436)(10^{-3})E$$

(i) ... The Young's Modulus, 
$$E = 2.5084 (10'')$$

$$\frac{\text{kg. m m}}{\text{m}} = 2.5084 (10'')$$

(ii) Use the table provided to predict the stretch or elongation under different situations.

1700 L = 2000 m and B & muchanged.

Use eq. (a)
$$l_{-} = 0.300 \, (10^{-6}) (2000)^{2}$$

This is 4 times the stretch for L= 1000 m, mit

(iii) Referenz' to part (ii), the naximum local strain should be at 7= L

 $\frac{dl}{dz} = \beta z = \beta L = 0.3006(10^{-6})(2000)$ mex z = L

= 4.012 (13-4)

This exceeds the maximum strain allowed.

When the maximum otherin = 5.6(10-4), this

can be active ed locally at

5.6(10-4) = 0.3000(10-6) }

0, 7= 1862.9 m above the

bothom of the well.

The pipe can fail anywhere in the range

1862.9 2 7 2000 m